

Table S14. Summary statistics for natural gas – Idaho, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	6	0 8	8	6	0 5
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	4,637	3,791	1,867	1,033	108
From Oil Wells	0	0	0	0	C
From Coalbed Wells	0	0	0	0	C
From Shale Gas Wells	0	0	0	0	C
Total	4,637	3,791	1,867	1,033	108
Repressuring	0	0	0	0	0
Vented and Flared	0	0	7	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	C
Marketed Production	4,637	3,791	1,860	1,033	108
NGPL Production	237	146	114	47	1
Total Dry Production	4,400	3,645	1,746	986	107
Supply (million cubic feet)					
Dry Production	4,400	3,645	1,746	986	107
Receipts					
Imports	726,750	760,451	822,536	808,167	845,341
Intransit Receipts	1,432	0	0	10,206	0
Interstate Receipts	110,165	119,368	114,970	149,342	134,255
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	113	120	117	124	121
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	1,658	-4,554	-13,553	R-3,929	-8,578
Total Supply	844,519	879,029	925,815	R <b>964,896</b>	971,246

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	106,306	111,334	111,700	R129,376	126,737
Deliveries			·		
Exports	0	0	29	0	1,560
Intransit Deliveries	0	0	0	0	_,0
Interstate Deliveries	737,986	767,098	813,677	834,660	842,399
Additions to Storage	737,500	707,030	013,077	054,000	042,333
Underground Storage	0	0	0	0	0
LNG Storage	227	597	409	861	551
LING Storage		331	403	901	331
Total Disposition	844,519	879,029	925,815	₹964,896	971,246
Consumption (million cubic feet)					
Lease Fuel	*	E1	E5	€27	5
Pipeline and Distribution Usea	5,554	5,868	6,543	₽7.464	6,595
Plant Fuel	5,554	59	52	47	6,555
Delivered to Consumers	30	J.)	JŁ	٠	
Residential	24,889	28,799	27,487	30,803	30,668
		19,777	19,113		
Commercial	17,598			20,971	20,001
Industrial	34,761	35,856	34,761	38,598	38,390
Vehicle Fuel	141	50	56	R57	52
Electric Power	23,311	20,924	23,683	R31,409	31,021
Total Delivered to Consumers	100,701	105,406	105,100	R <b>121,838</b>	120,131
Total Consumption	106,306	111,334	111,700	R <b>129,376</b>	126,737
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	<u> </u>	0	0
Commercial	4.406	4,573	4,541	4,891	4,659
Industrial	33,935	34,870	33,769	37,464	37,138
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Number of Consumers					
Residential	381,755	391,085	402,563	415,106	428,374
Commercial	41,178	41,722	42,262	43,039	43,774
Industrial	184	182	185	368	383
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	427	474	452	487	457
Industrial	188,919	197,011	187,895	104,886	100,234
Average Price for Natural Gas					
(dollars per thousand cubic feet)	4.07	2.40		4.02	4.00
Imports	1.87	2.10	1.75	1.93	1.90
Exports			1.60		1.76
Citygate	3.21	2.90	2.44	2.46	2.37
Delivered to Consumers					
Residential	8.14	7.65	7.11	6.50	6.73
Commercial	7.12	6.62	6.03	5.44	5.59
Industrial	5.19	4.44	3.98	3.60	3.67
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 $<sup>^{</sup>st}$  Volume is less than 500,000 cubic feet.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$ 

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

<sup>-</sup> Not applicable.

Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down